



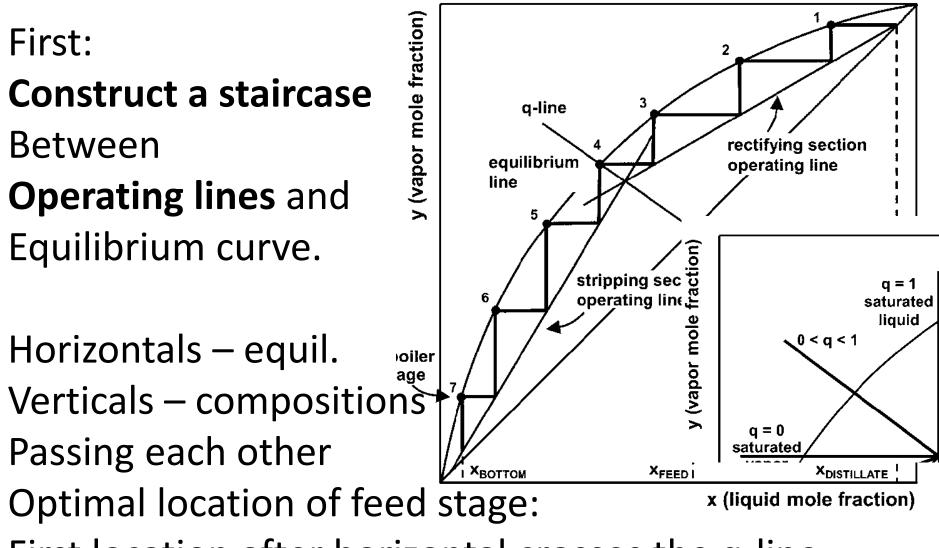
DEN5406: Mass Transfer and Separations Processes I Week 8: Adsorption, Stripping

Dr Stoyan Smoukov

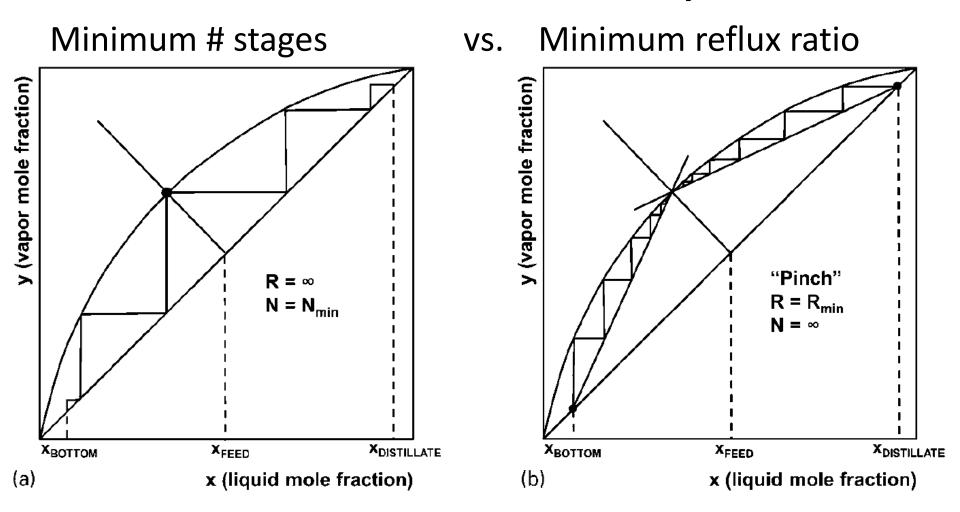
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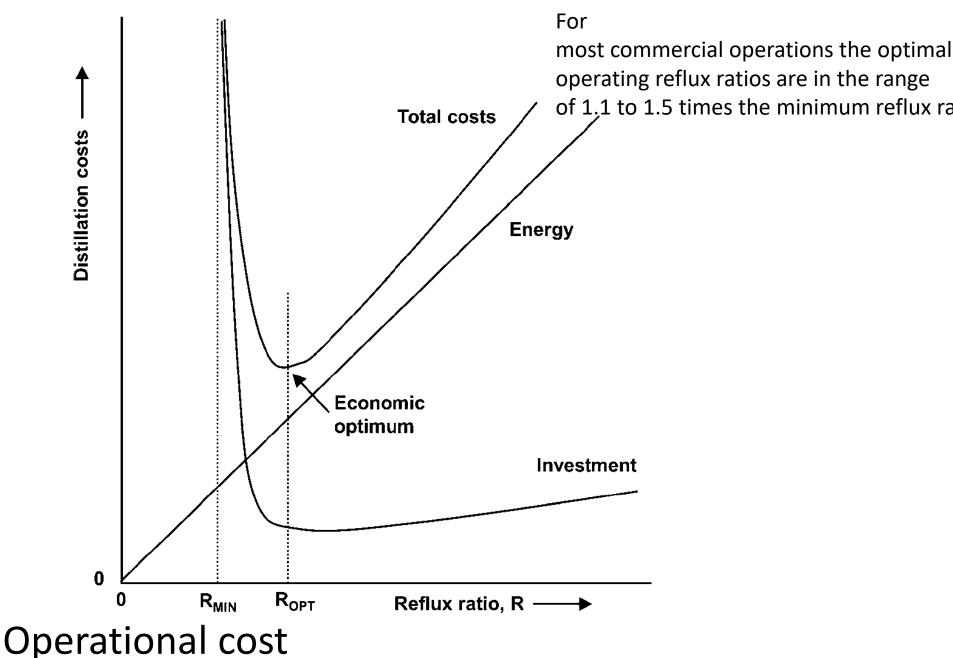
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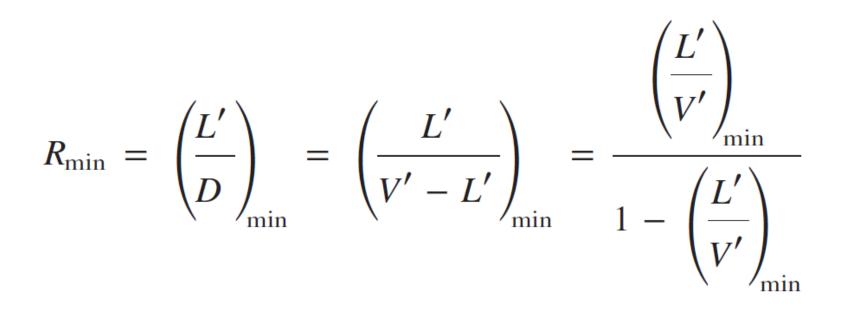
Graphical Determination of # of equilibrium stages:



First location after horizontal crosses the q-line.

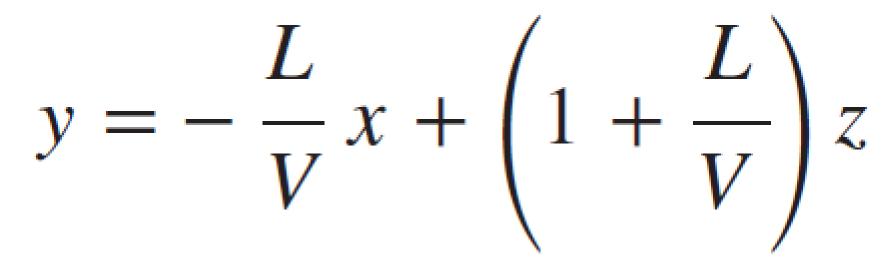






For most commercial operations the optimal operating reflux ratios are in the range of 1.1 to 1.5 times the minimum reflux ratio.

Operational cost



- **Dimensionless Operating Line Equation**
- R = L/V and graphically:

Distillation Problems

Practice

How was it solving the practical problems?

Separations and Syllabus Goals

V

Obtain Quantitative Understanding of the following processes:

- Filtration www started and continue! We'll also cover this week: Aggregation
- Centrifugation
 Crystallization (controlled freezing) separation
 Adsorption
- Leaching (extracting metals from ores, making coffee, dry cleaning)
- 🗸 Osmosis
 - **Forward Osmosis**
 - **Reverse Osmosis**
 - Ion-exchange membranes

Drying

Distillation (controlled evaporation and condensation) and the many kinds of distillation

Applications: Surviving in Space, on a desert island without fresh water

What we will cover

By the end of this lecture you'll be able to: Imagine you are Tom Hanks, and you actually have to repair a CO2 scrubber to survive in space (or underground).

Say what are different kinds of stripping. Other vocabulary: countercurrent flow, spray and bubble columns, column with internals, Raschig rings, structured packing, back mixing of gas, regeneration, desorption mechanisms, Lean solvent, pressure reduction, gas purification vs. product recovery, minimum adsorbent flow rate, liquid flooding, downcomer flooding,

Calculation of the minimum L/V ratio (given initial and final purities)

Determine a realistic operating line

Perform McCabe-Thiele analysis to find the number of stages needed

Efficiency and cost comparisons – optimum balance of the operating line condition is often 1.5-2* (L/V)_{min}

Recommended Reading

Available on Knovel – in the library:

De Haan & Bosch, Industrial Separation Processes, 2013, de Gruyter (Berlin)

Distillation Fundamentals and Principles, Gorak & Sorensen, eds., 2014, Elsevier

Reactive & Membrane-Assisted Separations, Lutze & Gorak, eds., 2016, de Gruyter

Also from Seader, Henley, & Roper, Separations Process Principles, 2011, Wiley

Will assign pre-class reading -> will have a chance to discuss problems in class

Absorption and stripping: Ch. 3 in De Haan & Bosch, Industrial Separation Processes, 2013, de Gruyter (Berlin)

Absorption Applications Gas purification

Impurity	Process	Absorbent
Ammonia	Indirect Process (Coke Oven Gas)	Water
Carbon Dioxide and	Ethanolamine	Mono- or Diethanolamine in
Hydrogen Sulfide		Water
	Benfield	Potassium Carbonate and
		Activator in Water
	Selexol	Polyethylene Glycol Dimethyl
		Ether
Carbon Monoxide	Copper Ammonium Salt	Cuprous Ammonium Carbonate
		and Formate in Water
Hydrogen Chloride	Water Wash	Water
Toluene	Toluene Scrubber	Toluene
Cyclohexane	Scrubber	Cyclohexane

vs. Product recovery

Product	Process	Absorbent
Acetylene	Steam Cracking of Hydrocarbons (Naphtha)	Dimethylformamide
Acrylonitrile	Ammoxidation of Propylene	Water
Maleic Anhydride	Butane Oxidation	Water
Melamine	Urea Decomposition	Water
Nitric Acid	Ammonia Oxidation (NO_x Absorption)	Water
Sulfuric Acid	Contact Process (SO ₃ Absorption)	Water
Urea	Synthesis (CO ₂ and NH ₃ Absorption)	Ammonium Carbamate Solution

3 types of absorption

- 1. Physical solution. In this case, the component being absorbed is more soluble in the liquid absorbent than the other gases with which it is mixed but does not react chemically with the absorbent. As a result, the equilibrium concentration in the liquid phase is primarily a function of partial pressure in the gas phase and temperature. Examples are the drying of natural gas with diethylene glycol or the recovery of ethylene oxide and acrylonitrile with water from the reactor product stream.
- 2. Reversible reaction. This type of absorption is characterized by the occurrence of a chemical reaction between the gaseous component being absorbed and a component in the liquid phase to form a compound that exerts a significant vapor pressure of the absorbed component. The most important industrial example is the removal of acid gases (CO_2 , H_2S) with mono- or diethanolamine solutions.
- 3. Irreversible reaction. In this case, a reaction occurs between the component being absorbed and a component in the liquid phase, which is essentially irreversible. Sulfuric acid and nitric acid production by SO_3 and NO_2 absorption in water is the most widely used example of this application.

Can we make this more interesting?



320,000 kilometers (200,000 miles) from home and we need a CO_2 absorber !

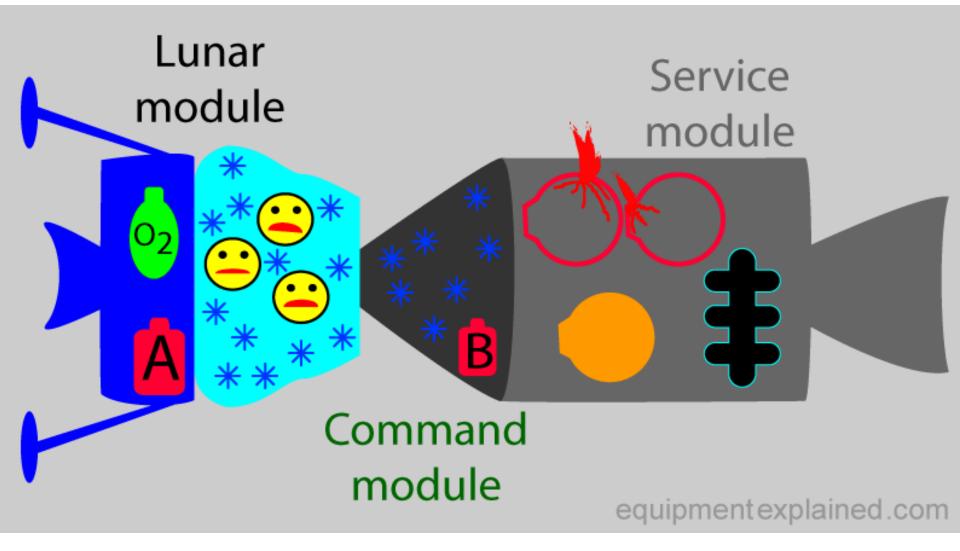
Way to make Chem E impactful and sexy. And true! Would you survive?

Apollo13 – Houston we have a problem Lunar Service module module service module H_2

The Problem!

equipment explained.com

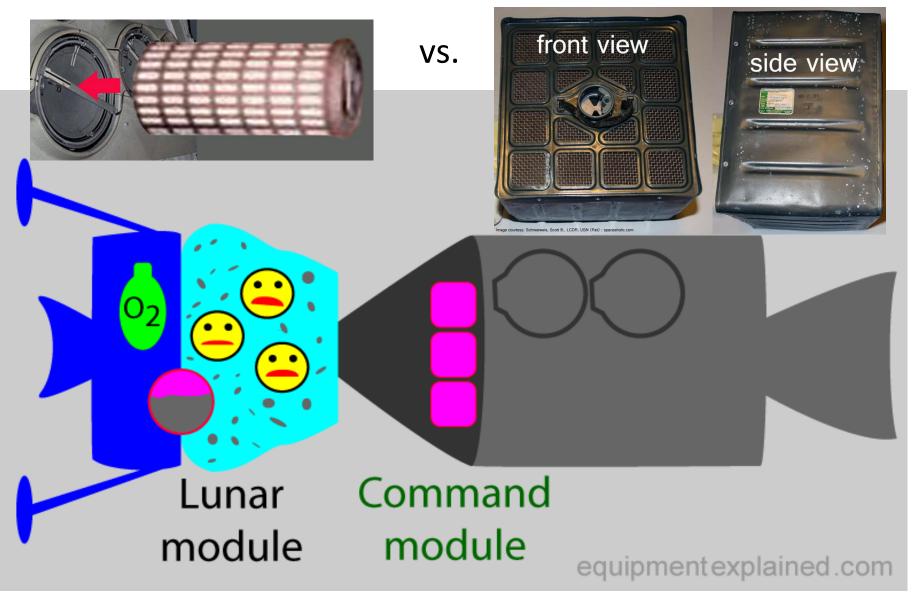
Apollo13 – Houston we have a problem



The Power Problem!

https://www.howequipmentworks.com/apollo_13/

Apollo13 – Houston we have a problem



The Scrubber Problem. + Notice Different shapes of scrubbers

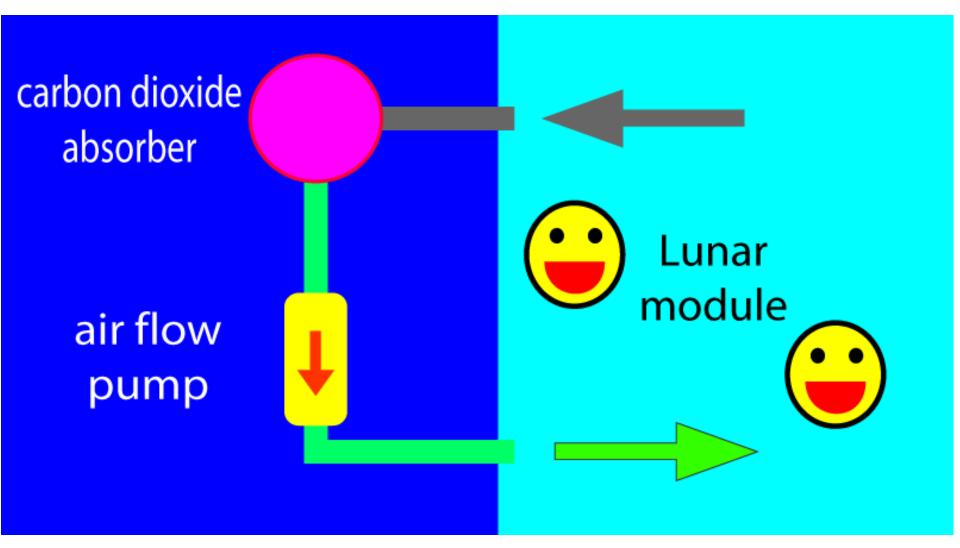


PART PRESS CO

$CO_2 \longrightarrow CO_2 + LiOH = Li_2 CO_3 + H_2O$

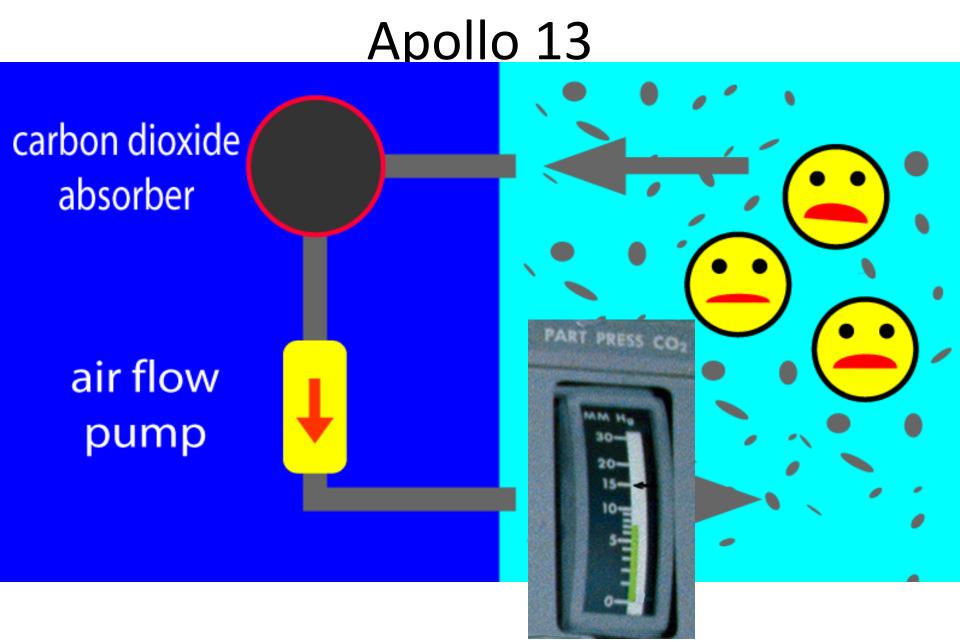
Scrubbing reaction. Problem – after oxygen tank explosion, astronauts exhausted the CO2 scrubbers in the lunar module

Apollo 13

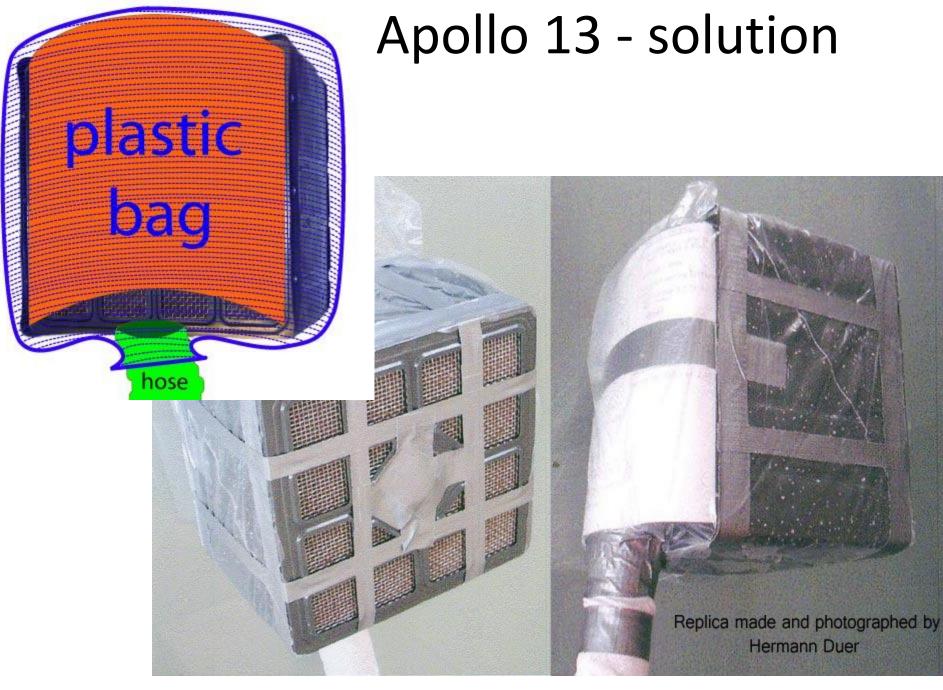


Initial solution

https://www.howequipmentworks.com/apollo_13/



Problem – Few scrubbers needed for more people/ more days

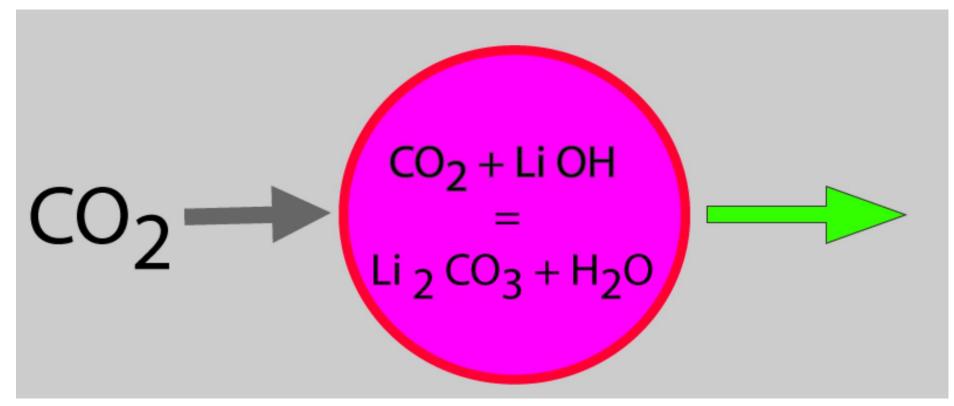


Duck tape! Solves many problems.

Apollo 13 - solution

1 "used up" carbon dioxide absorber air flow pump PART PRESS CO:

Did it work?

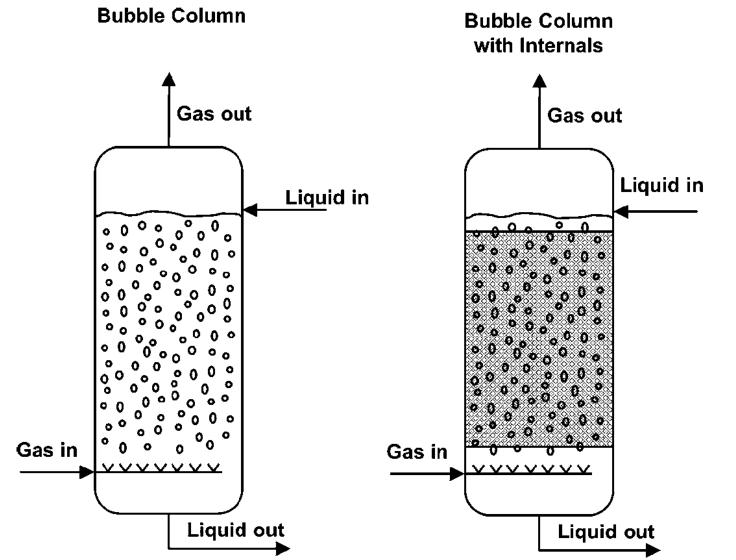


Scrubbing reaction – due to molecular interactions.

Besides saving astronauts, such reactions are crucial for purifying azeotropes, as phase-changes alone are not enough.

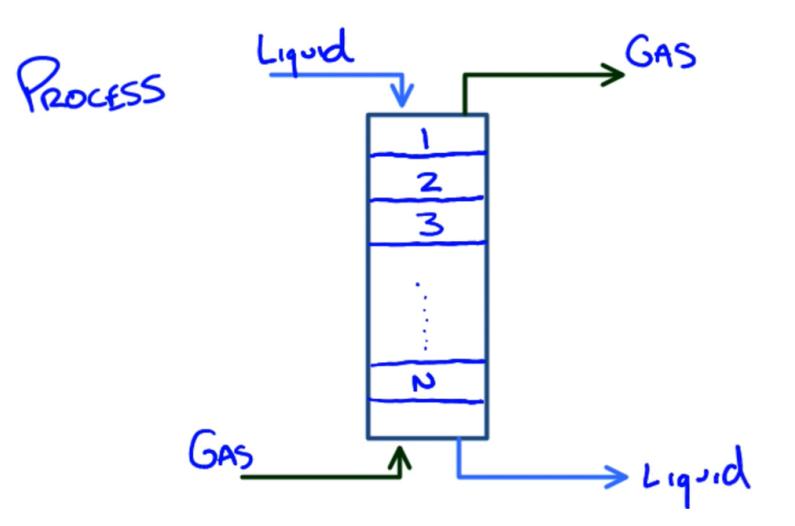
https://www.howequipmentworks.com/apollo_13/

Bubble Columns (continuous process)



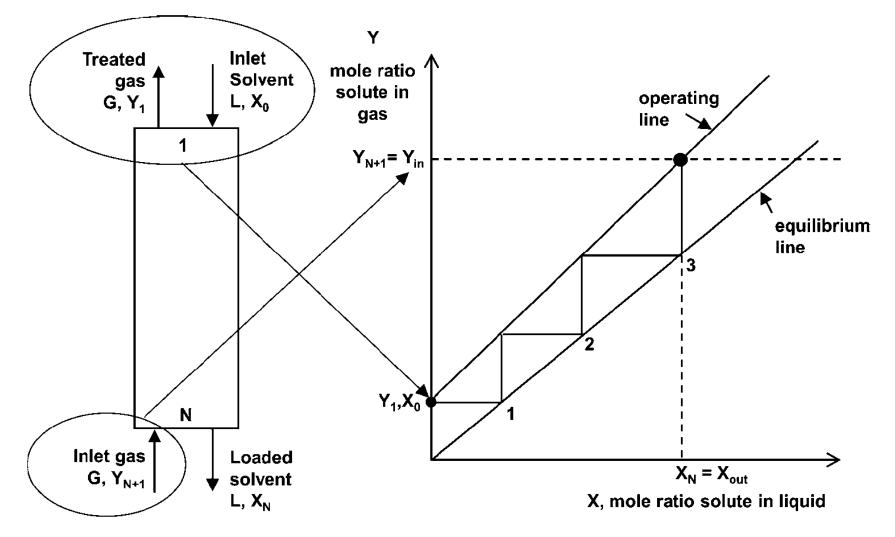
Bubble column absorber, without and with internal packing

Bubble Columns



Gas column absorber schematic – mixed gas in, pure gas out Conceptual similarity to distillation – but with absorption

Operating Lines for Absorption



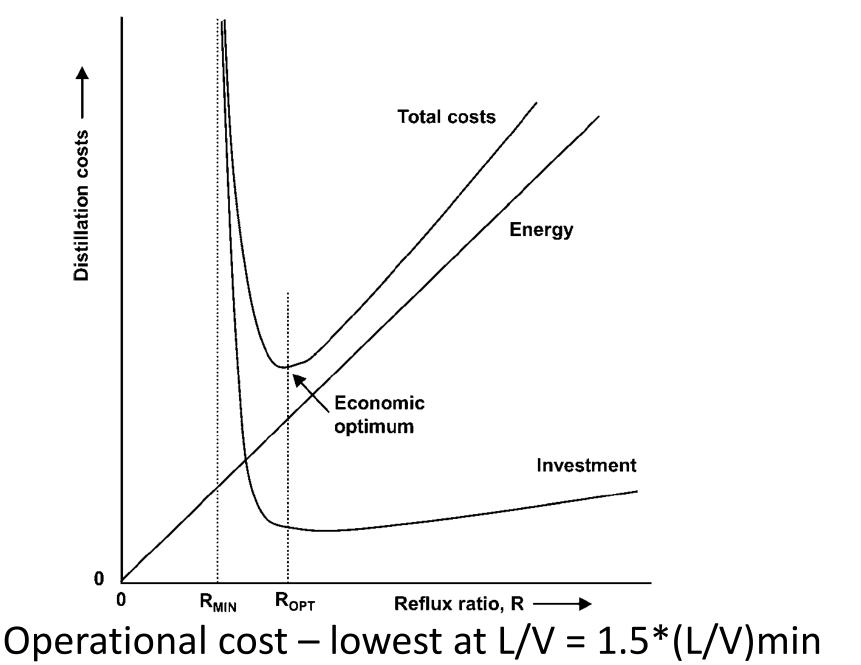
McCabe-Thiele diagram for absorption operating line in absorption is above the equilibrium line

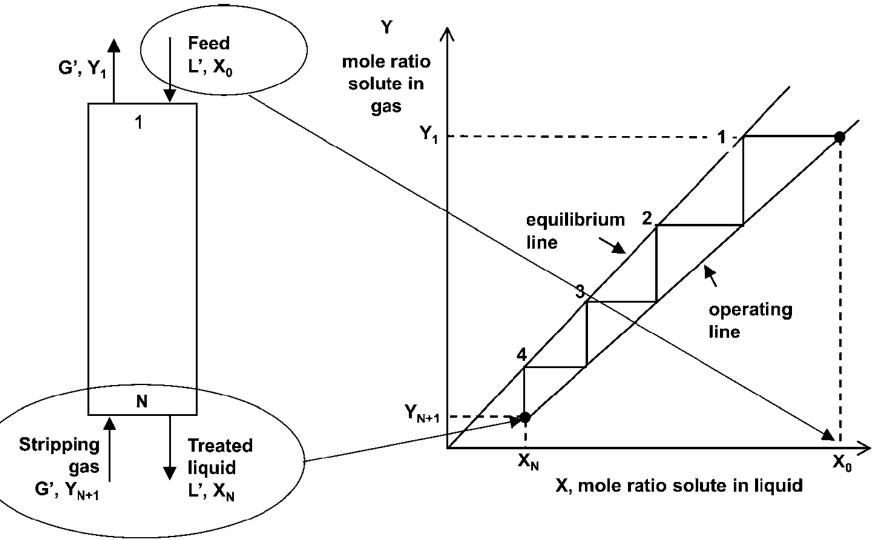
Absorption and Stripping $Gy_{in} + Lx_{in} = Gy_{out} + Lx_{out}$ Absorption Balances G and L are the Gas and Liquid flow rates $L_{\min} = G \cdot \frac{y_{in} - y_{out}}{M} = G \cdot \frac{y_{in} - y_{out}}{M}$ $\begin{array}{ll} x_{\max} - x_{in} & \frac{y_{in}}{K} - x_{in} \\ \text{Max gas solubility in liquid } x_{out} \text{ determines} & \frac{W_{in}}{K} - x_{in} \end{array}$ minimum Liquid absorbent flow rate L_{min} $Gy_{in} + Lx_{in} = Gy_{out} + Lx_{out}$ Stripping Balances $G_{\min} = L \cdot \frac{x_{in} - x_{out}}{dt} = L \cdot \frac{x_{in} - x_{out}}{dt}$ Max y_{out} determines $y_{max} - y_{in}$ $Kx_{in} - y_{in}$ minimum stripping gas flow rate G_{min}

Single component mass balances

Absorption and Stripping Υ mole ratio solute in gas Y_{N+1} operating line equilibrium line (L'/G')_{min} **Y**₁,**X**₀ X, mole ratio solute in liquid

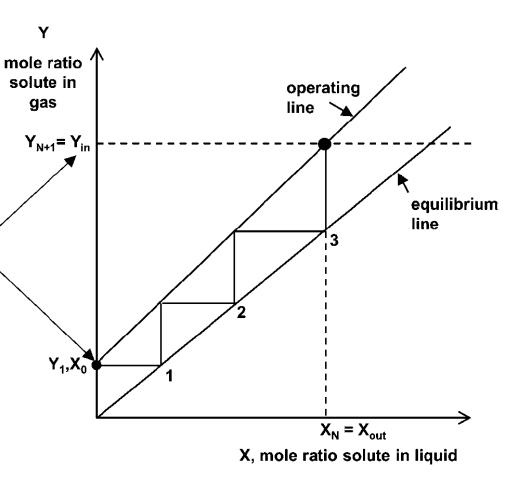
McCabe-Thiele diagram for minimum L/G ratio for absorption





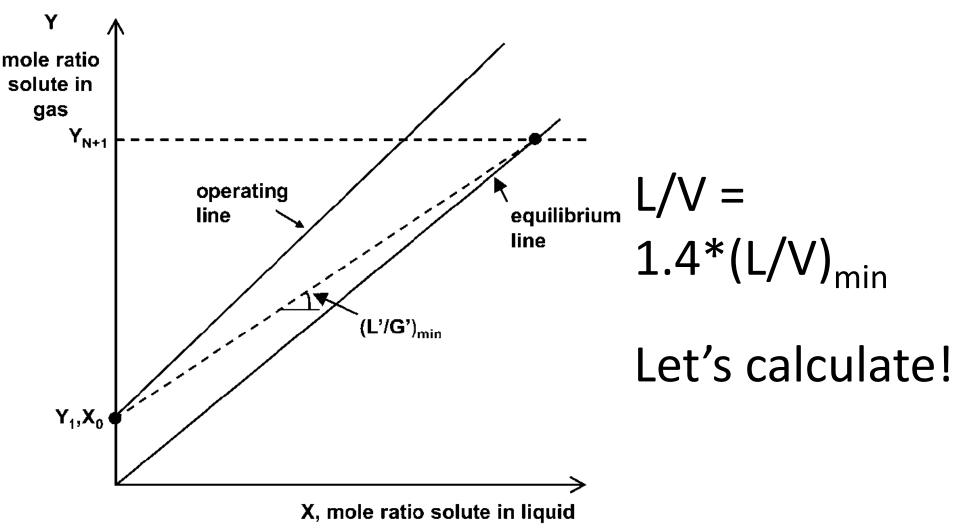
McCabe-Thiele diagram for stripping operating line is below the equilibrium curve

Operating Lines Examples

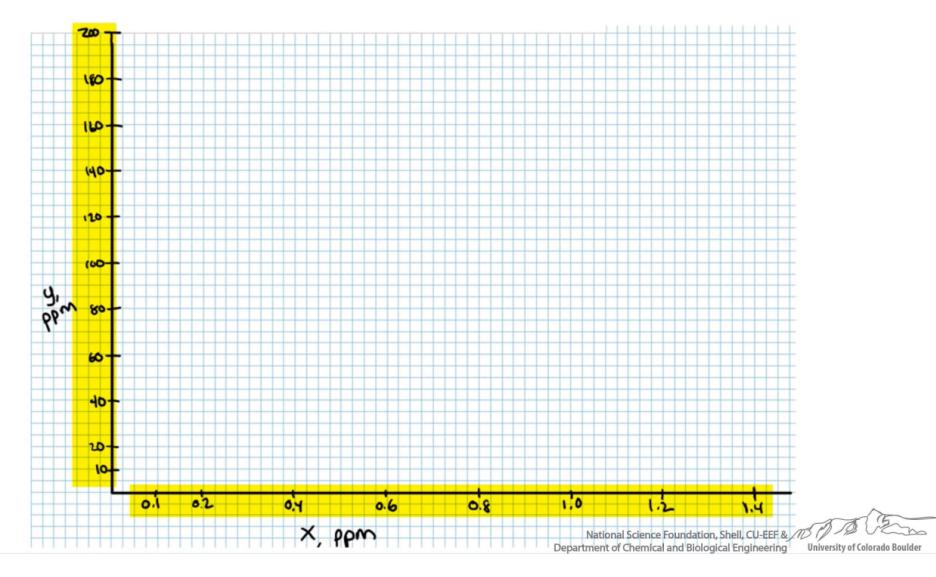


From: 1000 kmol/hr air With 200 ppm chloroform T = 25 oC, p = 1.5 atmSo: V = 1000 kmol/hr air Y_{N+1} = 200 ppm chloroform 10 ppm chloroform $Y_1 =$ $X_0 = 0$ ppm water

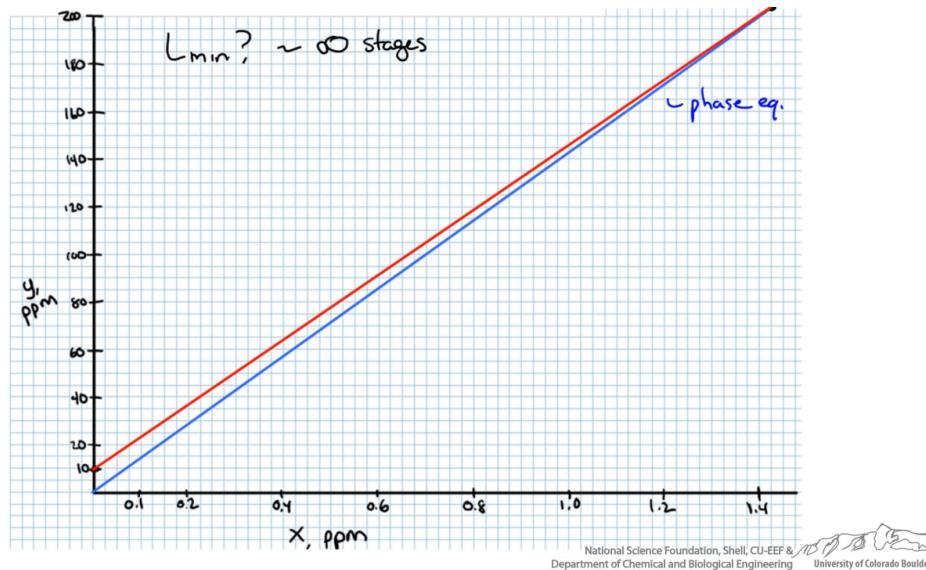
Example Problem: Remove Chloroform



McCabe-Thiele diagram for minimum L/G ratio for absorption



Henry's law – of gas absorption



McCabe-Thiele diagram for minimum L/G ratio for absorption NSF, Shell, and CU Boulder Chem.Eng. https://goo.gl/ZPT1kC

Absorption and Stripping • Y, X (mole ratios) = y, × (Plot mole fractions, ppm) LOOK UP: - HENRY'S LAW CONSTANT: 211.19 ctm/mole fract. _ in water (25°C, 1 atm) PHASE Equilibrium LINE: $y = \frac{H_X}{D} = \frac{211.19}{1.5} \times = 140.8 \times$ y i x in ppm.

National Science Foundation, Shell, CU-EEF & 10 10 198 Contract of Chemical and Biological Engineering University of Colorado Boulder

McCabe-Thiele diagram for minimum L/G ratio for absorption

PHASE Equilibrium Line:

$$\frac{y^{2}}{p} = \frac{211.19}{1.5} \times = 140.8 \times$$

$$\frac{y^{2} \times in ppm.}{y^{2} \times in ppm.}$$
Operating Line:

$$\frac{200 ppm}{140.8} = \chi = 1.42 ppm (tup of phase equilibrium line)$$
for operating conditions

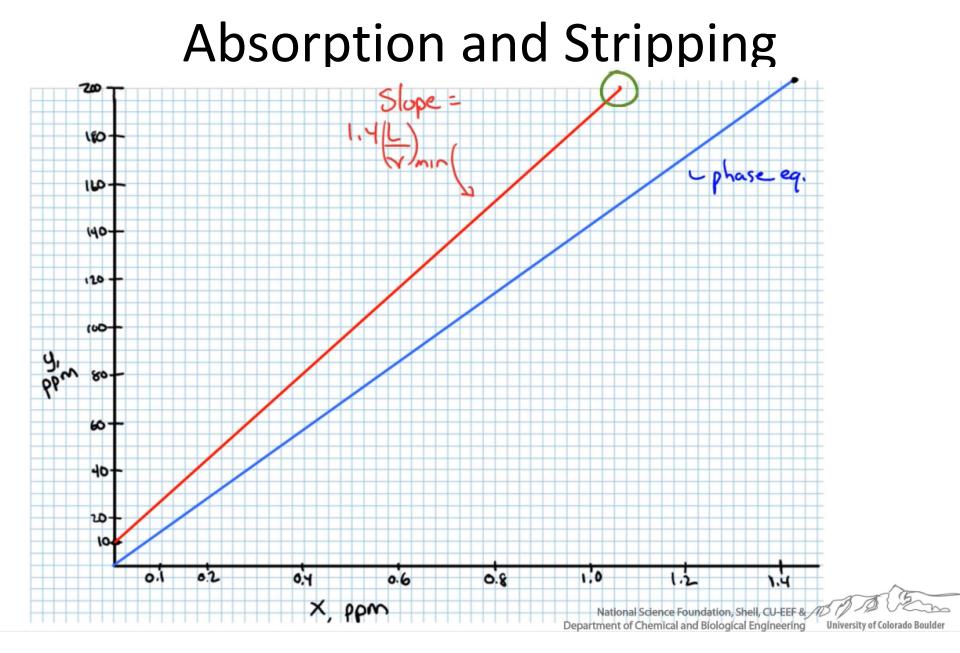


McCabe-Thiele diagram for minimum L/G ratio for absorption

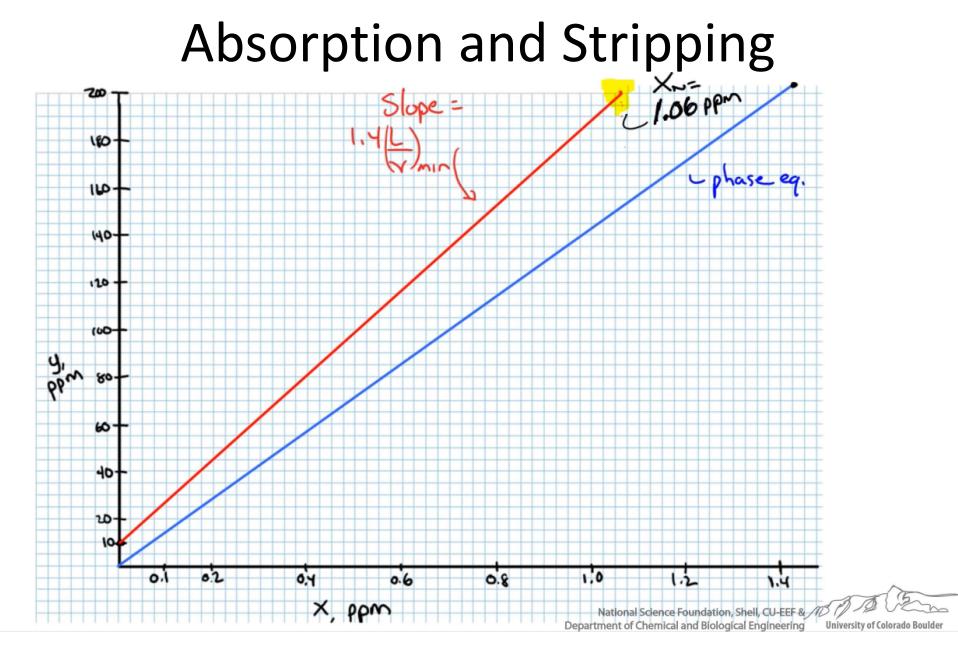
Absorption and Stripping ~ 00 stages Lmin 180 - phase eq. 160 $\frac{(200-10)}{(1.42-0)}$ 5lope= 140 Slope = 133.8 120 Line for absorption: Operation (00) Sim 80 60 33.8 40 MIN 187.3 20 02 1,0 0.8 0.1 0.4 0.6 1.2 1.4 X ppm National Science Foundation, Shell, CU-EEF & University of Colorado Boulder Department of Chemical and Biological Engineering

McCabe-Thiele diagram for minimum L/G ratio for absorption

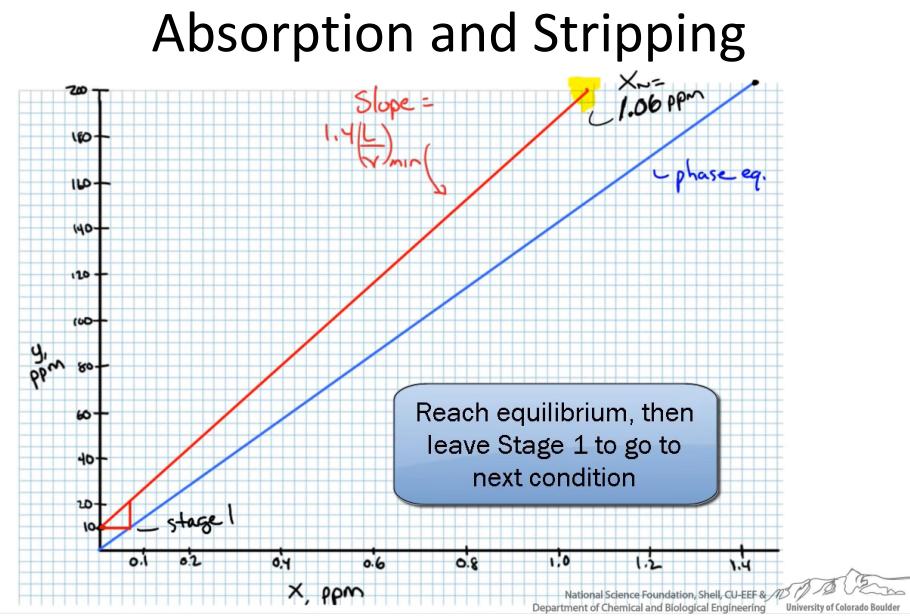
NSF, Shell, and CU Boulder Chem.Eng. https://goo.gl/ZPT1kC



McCabe-Thiele diagram for minimum L/G ratio for absorption NSF, Shell, and CU Boulder Chem.Eng. https://goo.gl/ZPT1kC

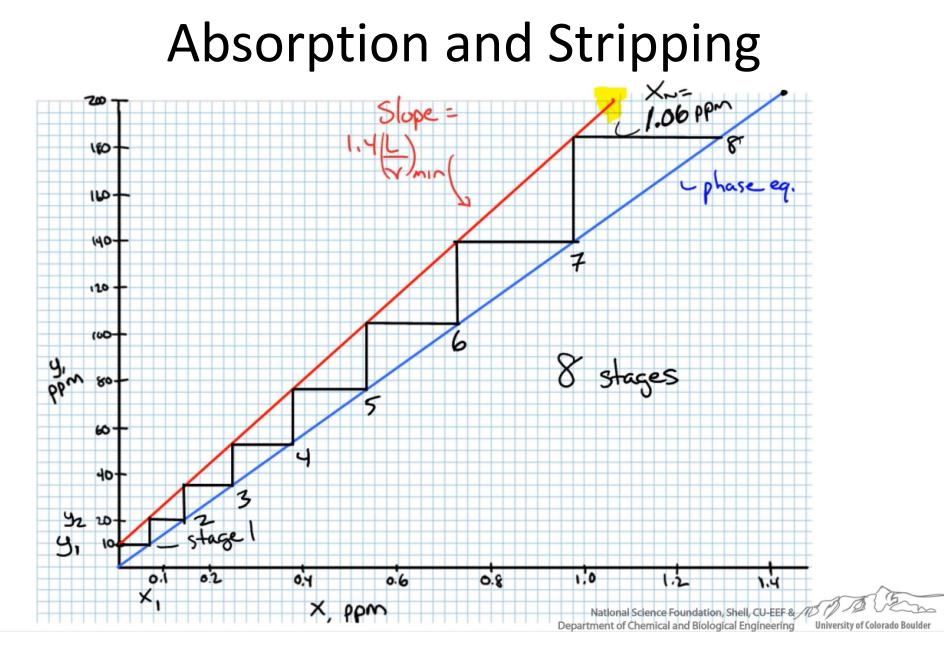


McCabe-Thiele diagram for minimum L/G ratio for absorption

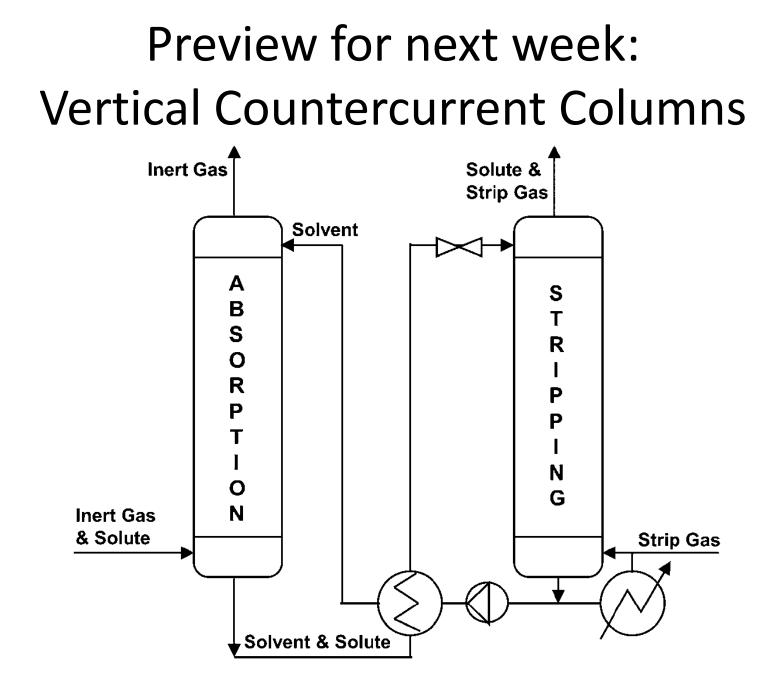


McCabe-Thiele diagram for minimum L/G ratio for absorption

NSF, Shell, and CU Boulder Chem.Eng. https://goo.gl/ZPT1kC

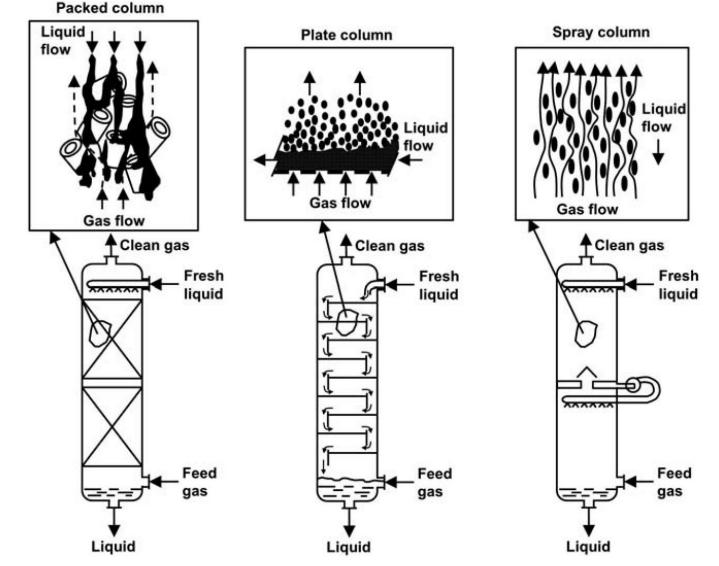


McCabe-Thiele diagram for minimum L/G ratio for absorption NSF, Shell, and CU Boulder Chem.Eng. https://goo.gl/ZPT1kC



Absorption installation with stripping for regeneration

Columns with Countercurrent Flow



Operating principles of packed, tray and spray towers